

Addendum No. 2 to IFB #25-77



CITY OF SOMERVILLE, MASSACHUSETTS
Department of Procurement and Contracting Services
KATJANA BALLANTYNE
MAYOR

To: All Parties on Record with the City of Somerville as Holding IFB #25-77
Replacement of DPW Boiler No. 2

From: Logan J. Carroll

Date: 6/26/2025

Re: Changes to Schedule, Addition to Scope, Questions and Answers, and Revised Price Form

Addendum No. 2 to IFB #25-77

Please acknowledge receipt of this Addendum by signing below and including this form in your proposal package. Failure to do so may subject the proposer to disqualification.

NAME OF COMPANY / INDIVIDUAL: _____

ADDRESS: _____

CITY/STATE/ZIP: _____

TELEPHONE/FAX/EMAIL: _____

SIGNATURE OF AUTHORIZED INDIVIDUAL: _____

ACKNOWLEDGEMENT OF ADDENDA:

Addendum #1 _____ **#2** _____ **#3** _____ **#4** _____

Changes to the Scope of Work:

Due to the visibly poor external and unknown internal conditions of the masonry chimney, the chimney flue lining installation section of the Scope of Work (Bullet Point 5.k.) will be replaced with the following-

Extend boiler flue horizontally through the existing window opening in the west-facing exterior wall of the boiler room. On the exterior of the building, transition the flue to vertical and extend to a code compliant height above the flat roof surface. Provide crane service, staging, etc., as needed for external flue installation.

Updated Schedule:

Second site visit: 6/30/2025 @ DPW water and Sewer Building 1 Franey Rd, Somerville will be followed by Brown School Site visit at 10:45

Questions due by end of day Tuesday 7/1/2025

Addendum 3 will release Wednesday 7/2

Bids due Tuesday 7/8 at 3:00 PM

Note this site visit is not mandatory if you have already attend the first sight visit but you will have the opportunity to take measurements and ask questions about the updated flue work.

Additional Alternate Pricing

Add Alternate 1: If required by code, replace the existing boiler feed tank with a new boiler feed tank sized appropriately for the boiler system.

Revised Price Form

Lump Sum Price:	
This Lump Sum Price Covers all items in the original scope of work:	
Lump Sum Price:	\$ _____
Lump Sum Price in words:	
Price for Alternates:	
In the event the Boiler Feed Tank does not meet code requirements or is not reusable, provide price for replacement:	
Alternative 1- Replacement of Boiler Feed Tank, if it doesn't meet code or unusable:	
Price:	\$ _____
Alternative 1 Price in words:	

Questions & Answers Received During Site Visit 6/18/2025

Question: Can the metal fence at the top of the stairs in the parking lot be removed?

Answer: Yes. The DPW will remove the fence prior to the contractor starting the project. The DPW will reinstall the fence upon completion of the boiler project.

Question: Is the Contractor expected to use the existing boiler flue trunk?

Answer: No, none of the existing boiler flue trunk will be reused.

Addendum No. 2 to IFB #25-77

Question: Will the boiler feed tank (BFT) be replaced?

Answer: The DPW believes that the existing BFT is in good condition and reusable. The Contractor should bid the cost of a replacement tank as Add Alternate #1. Please see attached photo of the boiler feed tank data plate.

Question: If the BFT needs to be replaced, will that be a Change Order?

Answer: No. The DPW believes that the existing BFT is in good condition and reusable. The Contractor should bid the cost of a replacement tank as Add Alternate #1. Please see attached photo of the boiler feed tank data plate.

Question: Will the Contractor be responsible for supplying the new controls?

Answer: DPW is supplying the replacement boiler. All controls will be shipped with the new boiler. The Contractor will salvage existing controls and prepare for them storage in DPW's inventory.

Question: Will you please provide cut sheets of the new boiler?

Answer: Yes, please see attached.

Question: Has there been asbestos testing, including the flue?

Answer: Yes, asbestos testing was performed by an independent firm/lab. No ACM was found in/on the boiler or pipe insulation, but the steel flue piping was not sampled. It was installed with the existing boiler and is assumed to be negative for ACM. Please see attached report.

Question: Does the existing combustion fresh air intake's duct size meet code?

Answer: The existing fresh air intake is 12"x36" and has no damper. The new boiler is a Burnham model V1112 boiler with a new natural gas Power Flame model CR3-G-20 power burner. The boiler spec/cutsheet is attached. The power burner specifications are available here: [Power Flame C3-G 20](#). If larger fresh air intake is required, the City will execute a change order.

Question: Are electrical upgrades included in the scope of work?

Answer: The City will upgrade the boiler room breaker panel prior to the beginning of the boiler project. If new/additional boiler or BFT service disconnect switches are required, contractor will supply and install as part of their base bid.

Question: What are the existing BMS/building controls to the boiler?

Addendum No. 2 to IFB #25-77

Answer: The existing BMS is a Honeywell system. It monitors outside air temp and utilizes that along with a thermostat's call for heat to enable the boiler. Once enabled, the boiler is then controlled by the boiler's internal steam pressure.

Question: Who is the controls contractor?

Answer: Honeywell. The City has a BMS maintenance contract with Honeywell. DPW will coordinate any adjustments to BMS if needed.

Question: Can you provide information on the new burner?

Answer: Please see attached cut sheet.

Question: Contractor to provide new gas train components – which components specifically?

Answer: The new gas train components will be provided by the City with the new power burner. Contractor will install, leak test, and startup with the boiler.

Question: The scope says the chimney is 50 ft. Where does that 50 ft. start?

Answer: Building plan elevations indicate that 50' starts at the boiler room floor and ends at the concrete chimney cap at the top of the chimney. Referenced building plans are not as-builts.

Question: Is the Contractor responsible for supplying safeties, low water cut-off controls, etc.?

Answer: Those components will be included with the new boiler and supplied by the City.

Question: The chimney looks like it's in very poor condition. Will it be replaced?

Answer: Due to the visibly poor external and unknown internal conditions of the masonry chimney, the chimney flue lining installation (Scope of Work Bullet Point 5.k.) will be replaced with the following:

Extend boiler flue horizontally through the existing window opening in the west-facing exterior wall of the boiler room. On the exterior of the building, transition the flue to vertical and extend to a code compliant height above the flat roof surface. Provide crane service, staging, etc., as needed for external flue installation.

Question: Are there any offsets in the chimney?

Answer: No. DPW verified via flexible camera. Please see attached photo(s).

Questions Received via Email

Addendum No. 2 to IFB #25-77

Question: Is there a specific Control (BMS) contractor that the city utilizes? Who is the contact?

Answer: The City has an on-call controls contract with Honeywell. DPW will coordinate any adjustments to the BMS if needed.

Question: Will town permit fees be waived?

Answer: Contractor is responsible for pulling all permits, but the City will waive the permit fees.

Question: Are Mega press fittings acceptable?

Answer: According to the Somerville Inspectional Services Department, MegaPress fittings are acceptable as long as they are properly rated for the specific application (i.e. steam for steam supply/return lines, gas for natural gas, etc.).

Question: Is contractor required to install unions in the gas train?

Answer: Yes. To facilitate future gas train serviceability, the contractor is to supply/install two (2) unions, one at the beginning and one at the end of the gas train.

Question: Are the existing electrical disconnects being reused or will the project require an updated electrical panel?

Answer: The City will upgrade the boiler room breaker panel prior to the beginning of the boiler project. If new/additional boiler or BFT service disconnect switches are required, contractor will supply and install as part of their base bid.

Question: Is there asbestos in the boiler room?

Answer: Yes, asbestos testing was performed by an independent firm/lab. No ACM was found in/on the boiler or pipe insulation, but the steel flue piping was not sampled. It was installed with the existing boiler and is assumed to be negative for ACM. Please see attached report.

Question: Should permanent supports be installed for the boiler header?

Answer: The header should be properly supported according to building code and/or manufacturer recommendation and/or best practice. If existing supports are not adequate, contractor to supply and install the proper number and type of supports.

Question: There will be a considerable amount of Automatic Temperature Control Work required to meet the sequence of operation for the new steam boiler system (Safety controls, new alternating pump panel, interlock with the combustion air damper). **Please identify who is the current Automatic Controls Manufacturer /Contractor for the DPW Building?**

Answer: The City has a BMS maintenance contract with Honeywell. DPW will coordinate adjustments to BMS if needed.

Question: The scope of work requires that we obtain all required building permits from the City's Inspectional Services Department. **Please clarify if the permit Fees will be waived by the City?**

Answer: The Contractor is responsible for pulling the permits, the City will waive the permit fees.

Addendum No. 2 to IFB #25-77

Question: At the site visit it was observed that the current combustion air intake ductwork does not have an automatic damper installed. It is still unknown if the current combustion air duct is sufficient for the new boiler system. **Please provide a narrative describing what is required to bring the combustion air up to current code requirements so that all bidders are including the same scope of work?**

Answer: The existing combustion air supply duct measures 12"x36". The new boiler is a Burnham model V1112 boiler with a new natural gas Power Flame model CR3-G-20 power burner. Boiler specifications are attached below. The power burner specifications are available here: [Power Flame C3-G 20](#). If a larger fresh air intake is required, The City will execute a change order.

Question: The scope of work instructs the bidders to provide and install new gas train components. Typically the gas train components are furnished with the boiler / burner package (gas regulators, high/ low gas pressure switches, solenoid valve). **Please clarify if these gas train components are being furnished by the City for installation by the HVAC bidders?**

Answer: The new gas train components will be provided by the City with the new power burner. Contractor will install, leak test, and startup with the boiler.

Question: The scope of work requires a new code compliant chimney flue liner. During the site visit it was observed that the top portion of the existing brick chimney is damaged and in need of repair. Lining the existing brick chimney could cause additional damage.

Will bidders be required to include the repair of the existing brick chimney (new brick, chimney cap, repointing) in their bid? An alternate scope of work would be remove the existing chimney to +/- 4 feet above the existing roof level and line the chimney with a rigid liner extending 6 ft. above the chimney top. Please advise if this is an acceptable alternate method so that all bidders are including the same scope of work?

Answer: Due to the visibly poor external and unknown internal conditions of the masonry chimney, the chimney flue lining installation (Scope of Work Bullet Point 5.k.) will be replaced with the following:

Extend boiler flue horizontally through the existing window opening in the west-facing exterior wall of the boiler room. On the exterior of the building, transition the flue to vertical and extend to a code compliant height above the flat roof surface. Provide crane service, staging, etc., as needed for external flue installation.

Question: One of the key assumptions by the city is that the existing boiler feed tank is still serviceable. There was discussion at the site walk through about possibly replacing the existing boiler feed tank. Please clarify if we are to include replacing the existing boiler feed pumps & tank? If yes, provide the Manufacturer, Model Number and performance requirements for the new boiler feed unit?

Answer: The DPW believes that the existing BFT is in good condition and reusable. The Contractor should bid the cost of a replacement tank as Add Alternate #1. Please see attached photo of the boiler feed tank data plate.

Addendum No. 2 to IFB #25-77

Question: Typically a new boiler would include the required Mass. Code safety devices for a steam boiler. **Are these boiler controls, safeties and limits coming with the new boiler for installation by the HVAC bidders?**

Answer: The required safeties, pump controls, etc., will be supplied by the City with the new boiler.

Question: Is a DCAMM Update Statement required to be uploaded on www.bidexpress.com? If yes, how will the Update Statement be kept confidential? The DCAMM Update Statement is not for Public Viewing and typically has a separate download tab from the public bid package documents

Answer: Yes a DCAMM Update Statement is required to be uploaded. Bid prices will be read in the bid opening however no bid package documents will be shared at this time. Before any public records are posted the Procurement office will make sure all confidential information is redacted I.E. Tax ID numbers and DCAMM Update statement.

Addendum No. 2 to IFB #25-77

Photo of DPW Boiler Room 2 Boiler Feed Tank

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Addendum No. 2 to IFB #25-77

Photo of DPW Boiler Room 2 Boiler Feed Tank Data Plate



Photo of Chimney looking up from Boiler Room

V11H Series

CAST IRON COMMERCIAL
WATER OR STEAM BOILER



**UP TO 85%
THERMAL
EFFICIENCY**

837 TO 5733
MBH INPUT

OIL, GAS
OR OIL/GAS
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WATER OR STEAM

TOP OR REAR
VENTING

MAXIMIZE
EFFICIENCY WITH
SBC™ INTEGRATED
BOILER CONTROL



BURNHAM®
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V11H Series CAST IRON COMMERCIAL WATER OR STEAM BOILER

Your Commercial Heating Solution!

Available in twenty sizes with gross output ratings from 674 to 4763 MBH, the V11H Series is commonly used in schools, hospitals, and other large commercial applications where comfort and reliability are critical. The product meets the energy efficiency requirements of ASHRAE 90.1 with thermal efficiencies up to 85%.

Cast iron construction, ease of assembly, two venting options, and stringent testing methods make the V11H Series boiler by Burnham Commercial your commercial heating solution.

American-Made Cast Iron Construction

Burnham Commercial's unique cast iron formula has an extremely high silicon content, making it stronger and more flexible. It offers better thermal shock resistance and greater heat transfer capabilities than other cast iron products.



• **MANUFACTURED WITH QUALITY**

Casting Solutions operates a state-of-the-art foundry, in Zanesville, Ohio, ensuring quality and availability of boiler sections.



• **CAST IRON NIPPLE DIFFERENCE**

V11H sections are held together using cast iron nipples, which are well known as being of the highest standard for boiler construction. Unlike gaskets used by many other boiler manufacturers, cast iron nipples are impervious to flue gases, oils, petroleum-based chemicals and other contaminants, which means fewer costly repairs and a longer lasting boiler.



Installation & Service Flexibility

The cast iron sectional design of the V11H boiler makes it easy to maneuver through doorways and into the boiler room. In addition to being shipped as loose sections, the boiler is available with factory-assembled sections or as a completely packaged and fire-tested unit.

• **HASSLE-FREE SECTION ASSEMBLY**

V11H boiler sections have reinforced lugs that are used to assemble the sections with individual draw rods resulting in fast, strain-free assembly.



The sections can be assembled using two common tools—a 3/4" drive ratchet with a 1-1/16" deep socket and wrench. The sections are surface ground to ensure smooth surface mating. An elastic sealant and fiberglass rope are used on all section joints for a completely sealed and pressure-tight assembly.

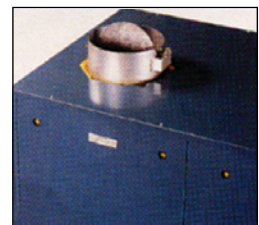
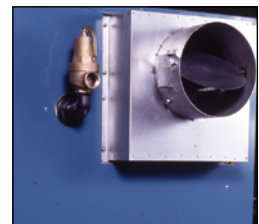


• **EXTENSIVE TESTING METHODS — ASME APPROVED**

Each boiler section is hydrostatically tested at 2-1/2 times the rated working pressure at the foundry. Factory-assembled sections are tested a second time at 1-1/2 times the rated working pressure.

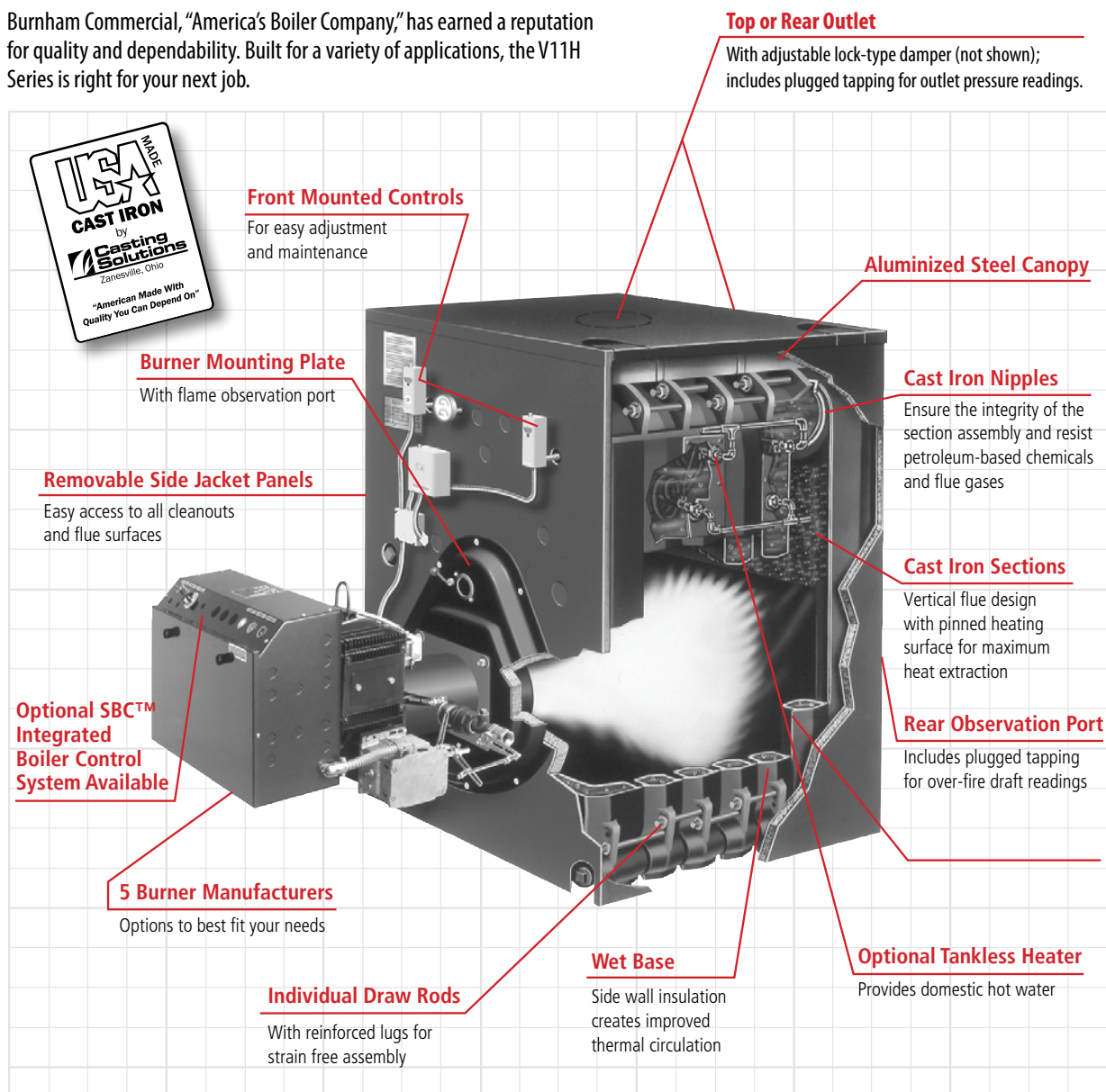
• **REAR OR TOP VENTING**

As a forced draft boiler, the V11H provides optimum draft for controlled efficiency, eliminating the need for high chimneys or induced draft fans. A unique feature of the V11H boiler is that it can be vented from the rear or the top. This enables easy chimney or sidewall venting for maximum installation flexibility. Top outlet venting saves floor space and reduces installation time and materials. A plugged tapping is provided to make flue outlet pressure readings.



V11H Series COMMITMENT TO QUALITY

Burnham Commercial, "America's Boiler Company," has earned a reputation for quality and dependability. Built for a variety of applications, the V11H Series is right for your next job.



GAS EFFICIENCIES

OIL EFFICIENCIES

Boiler Model (1)	Water		Steam		Water		Steam	
	Combustion Efficiency	Thermal Efficiency	Combustion Efficiency	Thermal Efficiency	Combustion Efficiency	Thermal Efficiency	Combustion Efficiency	Thermal Efficiency
V1104H	82.7%	81.5%	82.5%	80.5%	85.4%	84.4%	85.7%	83.5%
V1105H	82.7%	81.6%	82.5%	80.7%	85.4%	84.5%	85.7%	83.7%
V1106H	82.7%	81.7%	82.4%	80.9%	85.5%	84.7%	85.6%	83.9%
V1107H	82.7%	81.8%	82.4%	81.1%	85.5%	84.8%	85.6%	84.1%
V1108H	82.7%	81.9%	82.3%	81.3%	85.6%	84.9%	85.5%	84.3%
V1109H	82.6%	81.9%	82.3%	81.5%	85.6%	85.0%	85.5%	84.5%
V1110H	82.6%	82.0%	82.3%	81.7%	85.6%	85.2%	85.4%	84.7%
V1111H	82.6%	82.1%	82.2%	81.9%	85.7%	85.3%	85.4%	84.9%
V1112H	82.6%	82.2%	82.2%	82.1%	85.7%	85.4%	85.3%	85.1%
V1113H	82.6%	82.2%	82.2%	82.0%	85.7%	85.4%	85.3%	85.0%
V1114H	82.6%	82.3%	82.2%	82.0%	85.6%	85.4%	85.3%	84.9%
V1115H	82.6%	82.3%	82.2%	81.9%	85.6%	85.4%	85.3%	84.8%
V1116H	82.6%	82.3%	82.2%	81.9%	85.6%	85.4%	85.3%	84.7%
V1117H	82.6%	82.3%	82.2%	81.8%	85.6%	85.4%	85.3%	84.6%
V1118H	82.6%	82.4%	82.1%	81.8%	85.5%	85.4%	85.2%	84.5%
V1119H	82.6%	82.4%	82.1%	81.7%	85.5%	85.4%	85.2%	84.4%
V1120H	82.6%	82.4%	82.1%	81.7%	85.5%	85.4%	85.2%	84.3%
V1121H	82.6%	82.4%	82.1%	81.6%	85.5%	85.4%	85.2%	84.2%
V1122H	82.6%	82.5%	82.1%	81.6%	85.4%	85.4%	85.2%	84.1%
V1123H	82.6%	82.5%	82.1%	81.5%	85.4%	85.4%	85.2%	84.0%

V11H Series Specifications



Boiler Model (1)	GROSS OUTPUTS				I=B=R NET RATING (3)		INPUTS						
	Water		Steam		Steam		Water MBH	Gas Input (MBH)	Oil Input (GPH)	Net Firebox Volume (Cu. Ft.)	Pressure in Firebox (In. Wc.)	Vent Dia. (In.)	Approx. Shipping & Lifting Weight (Lb.)
	Output (MBH)	Output (BHP)	Output (MBH)	Output (BHP)	MBH	Sq. Ft.							
V1104H	682	20.4	674	20.1	505	2,106	593	837	5.8	7.9	0.48	8	2,105
V1105H	871	26.0	862	25.7	647	2,694	758	1,068	7.4	10.6	0.48	8	2,510
V1106H	1,085	32.4	1,074	32.1	806	3,358	943	1,328	9.2	13.2	0.49	8	2,920
V1107H	1,298	38.8	1,288	38.5	969	4,036	1,129	1,588	10.9	15.9	0.50	10	3,325
V1108H	1,536	45.9	1,525	45.6	1,166	4,857	1,335	1,876	12.9	18.5	0.50	10	3,733
V1109H	1,750	52.3	1,741	52.0	1,345	5,604	1,522	2,136	14.7	21.1	0.48	10	4,147
V1110H	1,965	58.7	1,958	58.5	1,520	6,333	1,709	2,396	16.5	23.8	0.50	12	4,557
V1111H	2,181	65.2	2,175	65.0	1,689	7,037	1,896	2,656	18.3	26.5	0.48	12	4,964
V1112H	2,373	70.9	2,370	70.8	1,840	7,668	2,064	2,887	19.8	29.1	0.49	12	5,374
V1113H	2,552	76.2	2,546	76.1	1,977	8,236	2,219	3,103	21.3	31.8	0.47	12	5,771
V1114H	2,790	83.3	2,781	83.1	2,159	8,997	2,426	3,392	23.3	34.4	0.44	14	6,184
V1115H	3,028	90.5	3,015	90.1	2,341	9,754	2,633	3,680	25.3	37.1	0.43	14	6,601
V1116H	3,208	95.8	3,191	95.3	2,477	10,323	2,789	3,897	26.8	39.7	0.44	14	7,008
V1117H	3,447	103.0	3,425	102.3	2,659	11,081	2,997	4,186	28.8	42.4	0.46	14	7,417
V1118H	3,685	110.1	3,659	109.3	2,840	11,835	3,204	4,474	30.8	45.0	0.44	16	7,823
V1119H	3,865	115.5	3,833	114.5	2,976	12,401	3,361	4,691	32.3	47.7	0.43	16	8,231
V1120H	4,104	122.6	4,066	121.5	3,157	13,154	3,568	4,979	34.3	50.3	0.43	16	8,638
V1121H	4,343	129.7	4,299	128.4	3,338	13,908	3,777	5,268	36.3	53.0	0.44	16	9,053
V1122H	4,524	135.1	4,473	133.6	3,473	14,471	3,934	5,485	37.8	55.6	0.44	18	9,456
V1123H	4,763	142.3	4,705	140.6	3,653	15,221	4,142	5,773	39.8	58.3	0.45	18	9,865

- Suffix "S" indicates steam boiler, "W" indicates water boiler. Suffix "G" indicates gas-fired, "O" indicates oil-fired and "GO" indicates combination gas/oil-fired.
- Boiler ratings are based on 13% CO₂ on oil; 10% CO₂ on gas and + 1/10" water column pressure at boiler flue outlet.
- I=B=R net ratings shown are based on piping and pick up allowances which vary from 1.333 to 1.288 for steam and 1.15 for water.
Consult manufacturer for installations having unusual piping and pick up requirements, such as intermittent system operation, extensive piping systems, etc.
- The I=B=R burner capacity in GPH is based on oil having a heat value of 140,000 BTU per gallon.

Ratings shown above apply to altitudes up to 1000 feet for oil and 2000 feet for gas. For altitudes above those indicated, the ratings should be reduced at the rate of 4% for each 1000 feet above sea level.

Note: Maximum allowable working pressure (MAWP):

Steam: 15 PSI

Water: 80 PSI (Standard relief valve provided is 50 PSI) (80 PSI/30 PSI Optional)

Standard Equipment

- ALL BOILERS:** Sections unassembled, flush insulated jacket, burner mounting plate, rear observation port cover, fire wall plates, target wall (V11H04-11H06 only), rear flue outlet damper (top outlet optional), flue canopy, trim, and miscellaneous plugs, bushing and fitting.
- STEAM TRIM:** 15 PSI safety valve, L404F pressuretrol, gauge glass assembly, steam gauge.
- WATER TRIM:** 50 PSI safety valve, L4006A high limit, pressure temperature gauge.
- OIL BURNER:** Flange mounted flame retention oil burner furnished with 2 stage fuel unit, primary control and dual oil valves.
- GAS BURNER:** Flange mounted gas burner with standard controls meeting the latest UL requirements, dual gas valves, gas-electric ignition with proven gas pilot, flame rod on JR burner, ultra violet flame detector on others, electronic programming controls and components are factory wired in a burner mounted control panel (except JR—panel available as an option).
- GAS/OIL BURNERS:** Flange mounted combination gas/oil burner with standard controls meeting latest UL requirements, manually operated fuel transfer switch for dual fuel changeover, dual gas valves and oil valves, electric ignition with proven gas pilot on both fuels (direct spark ignition of oil is optional), ultra-violet flame detector, electronic programming controls and components are factory wired in a burner mounted control panel.

Optional Equipment

Assembled sections; completely packaged (including manual reset high limit and manual reset low water cutoff); packaged and fire-tested; top outlet flue damper; tankless heaters; side inspection tapings with brass plugs; pressure relief door; 30 PSI and 80 PSI safety relief valves; combustion and hydronic controls to meet special applications including F.M., I.R.I., and ASME CSD-1.

PLEASE CONSULT BURNHAM COMMERCIAL WEBSITE FOR BOILER DIMENSIONAL DATA, PIPING CONFIGURATIONS AND BURNER MODELS/SPECIFICATIONS.

All Burnham Commercial products are currently in compliance with the Energy Policy and Conservation Act and are registered with the Department of Energy (DOE) in accordance with Federal Register 10 CFR Parts 429, 430, & 431.

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Commercial Boilers

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215 Roosevelt Road
Weymouth, MA 02188

310 West Road
Hampstead, NH 03841

www.axiomenv.com

June 16, 2025

Deb Mitrano
City of Somerville
1 Franey Road
Somerville, Massachusetts 02144

VIA EMAIL

AXIOM Project 01396.015

RE: Targeted Asbestos Inspection, DPW Building, 1 Franey Road, Boiler Room, Somerville, MA

Dear Ms. Mitrano:

Axiom Partners, Inc. (AXIOM) performed a targeted survey for Asbestos-Containing Materials (ACMs) at the above referenced location. The sampling was performed on June 12, 2025, by experienced Massachusetts-licensed Asbestos Inspector Geoff Gerace (License #AI 034620). The purpose of the inspection and testing was to identify the presence or absence of ACMs in the suspect boiler materials (Targeted Survey Area") at the above referenced property.

1. ASBESTOS SURVEY

Representative bulk samples of each material were collected following NESHAPs¹ protocols. Bulk samples were collected using hand tools and immediately placed in labeled containers (e.g., Whirlpak™ sample bags) which were assigned a unique sample number and sealed for submission to the laboratory for analysis.

Bulk samples were submitted to and analyzed by EMSL Analytical, Inc. (EMSL) located in Woburn, MA. EMSL is a Massachusetts-licensed asbestos bulk sample laboratory (License #AA000188). Samples were analyzed for asbestos content using EPA Method 600/R-93/116.

Materials containing greater than one percent (>1%) asbestos are regulated ACMs². Asbestos **was not detected** in boiler materials sampled which are summarized in Table 1.

TABLE 1
SUMMARY OF ASBESTOS BULK SAMPLE RESULTS

Sample Number	Sample Description	Location	Analytical Results ³	Quantity
061225-57-01A-01C	Boiler Insulation	Boiler	3 @ NAD	250 SF
061225-57-02A&B	High Temp Caulking	Boiler Ribs	2 @ NAD	4 EA
061225-57-03A-03C	Boiler Gaskets	Boiler Doors	3 @ NAD	3 EA

¹ National Emissions Standard for Hazardous Air Pollutants

² Note that Massachusetts DEP defines an ACM as ≥1% asbestos.

³ NAD = No Asbestos Detected, CHR=Chrysotile, NAD= No Asbestos Detected, SF= Square Feet, LF= Linear Feet



Sample Number	Sample Description	Location	Analytical Results ³	Quantity
061225-57-04A-04C	End Cap Sealant	Fiberglass Pipe	3 @ NAD	50 SF
061225-57-05A&B	Insulation on Boiler Door	Boiler Interior	2 @ NAD	2 EA
061225-57-06A&B	Debris Boiler Interior	Boiler Interior	2 @ NAD	24 SF

NOTES: The building materials denoted above correlate to the targeted area investigated during this inspection. For the purposes of the table above, the phrase "Targeted Survey Area" refers to the definition of the targeted survey area described on page 1.

Based on bulk sample analytical results, **none of the samples collected were determined to be ACMs.**

The potential remains that additional suspect ACMs may be encountered. If other suspected ACMs not described herein are encountered and will be impacted by planned renovations, work should be suspended until the material(s) can be evaluated and tested by a properly qualified and licensed person.

2. LIMITATIONS AND EXCLUSIONS

This NESHAPs hazardous building materials survey involved an investigation for ACMs in preparation for targeted renovation activities. Although we attempted to identify and sample all suspect building materials, the potential remains that concealed ACMs may be encountered at the site. If other suspect materials are encountered during renovations, work should be stopped until the material can be evaluated by a Massachusetts-licensed Asbestos Inspector and tested if deemed appropriate.

Please don't hesitate to contact me if you have any questions or require additional assistance.

Sincerely,



Geoff Gerace
Project Manager

Attachment: Asbestos Bulk Sample Analysis Report & Chain of Custody Forms (EMSL)



EMSL Analytical, Inc.

5 Constitution Way, Unit A Woburn, MA 01801

Tel/Fax: (781) 933-8411 / (781) 933-8412

<http://www.EMSL.com/bostonlab@emsl.com>

EMSL Order: 132503318

Customer ID: AXIO80

Customer PO:

Project ID:

Attention: Geoff Gerace

Axiom Partners, Inc.

50B Salem Street, Suite 103

Lynnfield, MA 01940

Phone: (781) 213-9198

Fax: (781) 213-6992

Received Date: 06/12/2025 9:10 AM

Analysis Date: 06/14/2025

Collected Date: 06/12/2025

Project: 01396.015 - City of Somerville - DPW - 1 Franey Road; Somerville, MA

Test Report: Asbestos Analysis of Bulk Materials via AHERA Method 40CFR 763 Subpart E Appendix E supplemented with EPA 600/R-93/116 using Polarized Light Microscopy

Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
061225-57-01A 132503318-0001	Boiler Room E - Boiler Insulation	Gray Fibrous Homogeneous	98% Glass	2% Non-fibrous (Other)	None Detected
061225-57-01B 132503318-0002	Boiler Room N - Boiler Insulation	White Fibrous Homogeneous	98% Glass	2% Non-fibrous (Other)	None Detected
061225-57-01C 132503318-0003	Boiler Room W - Boiler Insulation	Black/Yellow Fibrous Homogeneous	98% Glass	2% Non-fibrous (Other)	None Detected
061225-57-02A 132503318-0004	Boiler Room NE - High Temp Caulking	Red Non-Fibrous Homogeneous		100% Non-fibrous (Other)	None Detected
061225-57-02B 132503318-0005	Boiler Room NW - High Temp Caulking	Red Non-Fibrous Homogeneous		100% Non-fibrous (Other)	None Detected
061225-57-03A 132503318-0006	Boiler Room E - Boiler Gaskets	Tan Fibrous Homogeneous	98% Glass	2% Non-fibrous (Other)	None Detected
061225-57-03B 132503318-0007	Boiler Room Middle - Boiler Gaskets	Tan Fibrous Homogeneous	98% Glass	2% Non-fibrous (Other)	None Detected
061225-57-04A 132503318-0008	Boiler Room W - End Cap Sealant	White Non-Fibrous Homogeneous		100% Non-fibrous (Other)	None Detected
061225-57-04B 132503318-0009	Boiler Room E - End Cap Sealant	White Non-Fibrous Homogeneous		100% Non-fibrous (Other)	None Detected
061225-57-04C 132503318-0010	Boiler Room N - End Cap Sealant	White Non-Fibrous Homogeneous		100% Non-fibrous (Other)	None Detected
061225-57-05A 132503318-0011	Boiler Room N - Insulation on Doors	Gray/White Fibrous Homogeneous	95% Min. Wool	5% Non-fibrous (Other)	None Detected
061225-57-05B 132503318-0012	Boiler Room S - Insulation on Doors	White Fibrous Homogeneous	95% Min. Wool	5% Non-fibrous (Other)	None Detected
061225-57-06A 132503318-0013	Boiler Room N - Debris Boiler Interior	Red Non-Fibrous Homogeneous		100% Non-fibrous (Other)	None Detected
061225-57-06B 132503318-0014	Boiler Room S - Debris Boiler Interior	Red Non-Fibrous Homogeneous		100% Non-fibrous (Other)	None Detected



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<http://www.EMSL.com> / bostonlab@emsl.com

EMSL Order: 132503318

Customer ID: AXIO80

Customer PO:

Project ID:

Analyst(s)

Kevin Pine (14)

Steve Grise, Laboratory Manager
or Other Approved Signatory


EMSL maintains liability limited to cost of analysis. Interpretation and use of test results are the responsibility of the client. This report relates only to the samples reported above, and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. The report reflects the samples as received. Results are generated from the field sampling data (sampling volumes and areas, locations, etc.) provided by the client on the Chain of Custody. Samples are within quality control criteria and met method specifications unless otherwise noted. The above analyses were performed in general compliance with Appendix E to Subpart E of 40 CFR (previously EPA 600/M4-82-020 "Interim Method") but augmented with procedures outlined in the 1993 ("final") version of the method. This report must not be used by the client to claim product certification, approval, or endorsement by NVLAP, NIST or any agency of the federal government. Non-friable organically bound materials present a problem matrix and therefore EMSL recommends gravimetric reduction prior to analysis. Unless requested by the client, building materials manufactured with multiple layers (i.e. linoleum, wallboard, etc.) are reported as a single sample. Estimation of uncertainty is available on request.

Samples analyzed by EMSL Analytical, Inc. Woburn, MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI PLM00139, VT AL998919, ME LB-0039

Initial report from: 06/14/2025 11:02:32

Asbestos Bulk Sample - Chain of Custody Form

132503318

		AXIOM PARTNERS 50 SALEM ST., SUITE 103B LYNNFIELD, MA 01940 PHONE: 781.213.9198		Project Number: <u>01396.05</u>	
Turnaround <input type="checkbox"/> Same Day <input type="checkbox"/> 24 hrs <input checked="" type="checkbox"/> 48 hrs 24 hrs <input type="checkbox"/> Other _____					
Sampled by: Geoff Gerace		Date Collected: 6-12-25			
Project Name: City of Somerville- DPW					
Project Site: 1 Fenway Rd, Somerville MA					
Special Lab Instructions:		<input checked="" type="checkbox"/> Positive Stop <input type="checkbox"/> DNA = Do Not Analyze <input type="checkbox"/> Other _____ See Attached COC for Billing			
Asbestos Analysis Requested:		<input checked="" type="checkbox"/> PLM/EPA 600/R-93/116 <input type="checkbox"/> PLM Point Count <input type="checkbox"/> PLM/NOB <input type="checkbox"/> TEM/NOB <input type="checkbox"/>			
Email Results To:		<u>ggerace@axiomenv.com</u> , <u>claporte@axiomenv.com</u> , <u>axiomlab@axiomenv.com</u>			

SAMPLE NO.	SAMPLE DESCRIPTION	SAMPLE LOCATION	COMMENTS
061235-S7-01A	Boiler Insulation	Boiler Room E	
01B	↓	N	
01C	↓	W	
02A	High Temp Caulking	NE	
02B	↓	NW	
03A	END CAP SEALANT ↗	E	
03B	Boiler GASKETS ↗	Middle	
04A	END CAP SEALANT	W	
04B	↓	E	
04C	↓	N	
05A	INSULATION ON DOORS	N	
05B	↓	S	
06A	DEBRIS Boiler Interior	N	
06B	↓	S	

Relinquished: Geoff Gerace

Date: 6-12-25

Time: 1:00

Received:


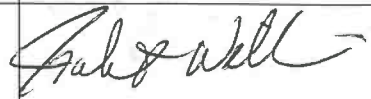

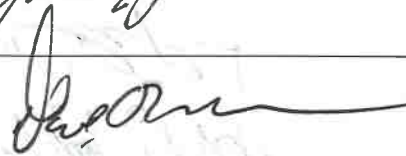


Date:

Time:

 REC'D
 EMSL-BOSTON JUN 12 2025
 Wain in

Page 1 of ____

**IFB #25-77 Replacement of DPW Boiler No. 2
Mandatory Pre-Bid/Site Visit Attendance Sheet
June 18, 2025, at 10:00 AM**

Company	Phone Number	Email Address	Name of Representative at Pre-Bid	Signature
FRASER ENG	857 270 3875	KLysik@FRASER Engineering.com	Ken Lysik	
GT Wilkinsou	781-844-3655	bwilkins@gtwilkinsou.com	Robert Wilkins	
Boston Mechanical Inc	978-604-7484	joe@boston mechanical inc.com	Joe Pastore	
J.C. CANNISTRARO	617-458-2198	J.Gordon@cannistraro.com	David Gordon	
J.C. CANNISTRARO	617 571 3875	pchristian@cannistraro.com	PETE Sean Reneau CHRISTIAN	
ISB services	978 594 7336	gregg@isbservices.com	GREG GREER	

J.C. Cannistraro 781-392-9068 bhawesecannistraro.com Brad Hawes



**IFB #25-77 Replacement of DPW Boiler No. 2
Mandatory Pre-Bid/Site Visit Attendance Sheet
June 18, 2025, at 10:00 AM**

H. B. Kenney Co.	978-844-5200	blidonato@hbkennycorp.com	Frank DiDonato	Frank DiDonato
Atlantic Coast Desorthing	508-730-7323	barry@acdesorthing.com	Barry Kennedy	Barry Kennedy
PJ KENNEDY	508-807-7192	BFLAHERTY@PIKENEDY.COM	BOBFLAHERTY	Bob Flaherty
Chris Pope MSS	978-955-1478	MMazaro@MSSConstructionInc.com	Chris Pope	Chris Pope
Danny Riley GTW	781-857-0672	driley@gtwilkinson.com	Danny Riley	Danny Riley
MATT ENGESS BEST CHIMNEY SCAN	978-471-3494	MATHEW@BESTCHIMNEY.COM	MATT ENGESS	Matthew Engess
Eric Brown Frazier SM (NBK)	978-804-2570	ericmbrown76@gmail.com	Eric Brown	Eric Brown